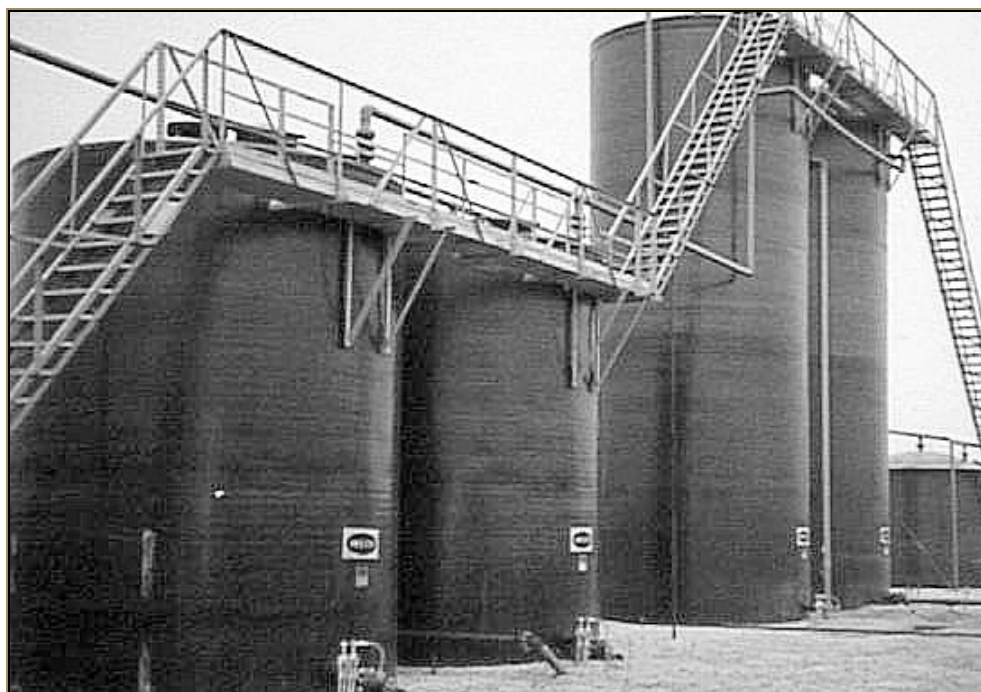


# State of Indiana

## Department of Natural Resources Division of Oil and Gas



### Monthly Report

**JANUARY, 2000**

# **DEPARTMENT OF NATURAL RESOURCES**

## **DIVISION OF OIL AND GAS**

**James A. Slutz, Director**

INDIANAPOLIS CENTRAL OFFICE: (317) 232-4055 FAX (317) 232-1550  
402 W. Washington St., Rm. 293  
Indianapolis, IN 46204

### **Technical Services**

|                        |                      |
|------------------------|----------------------|
| Assistant Director:    | Michael P. Nickolaus |
| Petroleum Geologists:  | Mona Nemecek:        |
|                        | Beth Hernly          |
| Data Management:       | Loretta Roller       |
| Network Administrator: | Bradley Bornmann     |

### **Enforcement**

|                      |                  |
|----------------------|------------------|
| Enforcement Manager: | James B. AmRhein |
| Secretary:           | Patti Schmid     |
| Inspectors:          | Maurice Hughes   |
|                      | Doug Kearby      |
|                      | John White       |

### **Administration**

|               |                |
|---------------|----------------|
| Secretary:    | Cheryl Hampton |
| Account Clerk | Jamie Adams    |

EVANSVILLE FIELD OFFICE: (812) 477-8773 FAX (812) 477-8952  
3101 N. Green River Rd., Suite 510  
Evansville, IN 47715

### **Field Services**

|                           |                  |              |
|---------------------------|------------------|--------------|
| Assistant Director:       | Rusty Retherford |              |
| Orphan Sites Manager      | Mary Estrada     |              |
| Administrative Assistant: | Cheryl Michels   |              |
| Inspectors:               | Bill Cheek       | Lowell Potts |
|                           | Forrest Decker   | Don Veatch   |
|                           | Tim Higginbottom | Kevin York   |

## ABBREVIATIONS USED IN THIS REPORT

| <b><u>Permit Type</u></b>     | <b><u>Abbreviation</u></b> | <b><u>Application Type</u></b> | <b><u>Abbreviation</u></b> |
|-------------------------------|----------------------------|--------------------------------|----------------------------|
| Oil Well                      | OIL                        | New Well                       | NEW                        |
| Gas Well                      | GAS                        | Old Well Workover              | OWW                        |
| Gas Storage/ Observation Well | GSO                        | Old Well Drilled Deeper        | OWDD                       |
| Enhanced Recovery Well        | EHR                        | Well Conversion                | CON                        |
| Saltwater Disposal Well       | SWD                        | Change of Location             | COL                        |
| Dual Completion Oil/ Class II | DCO                        | Change of Operator             | COO                        |
| Dual Completion Gas/ Class II | DCG                        | Revoked Change of Operato      | REC                        |
| Water Supply Well             | WSW                        | Issued from Federal Permit     | IFFP                       |
| Geologic/ Structure Test Well | GST                        |                                |                            |
| Gas Storage Well              | GSW                        |                                |                            |
| Seismograph                   | SIS                        |                                |                            |
| Test Hole                     | TST                        |                                |                            |
|                               |                            |                                |                            |
| <b><u>Log Type</u></b>        | <b><u>Abbreviation</u></b> | <b><u>Log Type</u></b>         | <b><u>Abbreviation</u></b> |
| Audio                         | AUD                        | Induction Electric             | IES                        |
| Borehole Imager               | BIL                        | Litho-Density                  | LDT                        |
| Caliper-Hole Size             | CAL                        | Microlog-Minilog               | ML                         |
| Cement Bond/ Variable Density | CBL-VDL                    | Perforating Depth Control      | PDC                        |
| Cement Evaluation             | CET                        | Pipe Analysis                  | PAL                        |
| Compensated Density Porosity  | CDL                        | Radioactive Tracer Survey      | RAT                        |
| Compensated Neutron Porosity  | CNL                        | Sonic Porosity                 | SP                         |
| Dipmeter                      | HDT                        | Temperature Survey             | TEMP                       |
| Dual Induction                | DIL                        |                                |                            |
| Dual Induction Laterlog       | OILDLL                     |                                |                            |
| Fractur Identification        | FIL                        |                                |                            |
| Gamma Ray                     | GR                         |                                |                            |
| Gamma Ray Neutron             | GRN                        |                                |                            |
| Gamma Ray Neutron/ Bond Log   | GRN-CBL                    |                                |                            |

# ACTIVITY BY COUNTY

| County      | Completions |          |           | New Permits |          |
|-------------|-------------|----------|-----------|-------------|----------|
|             | Dry         | Class II | Producers | Pools       | Wildcats |
| Clay        | 0           | 0        | 0         | 0           | 0        |
| Crawford    | 0           | 0        | 0         | 0           | 0        |
| Daviess     | 0           | 0        | 2         | 1           | 0        |
| Dubois      | 0           | 0        | 0         | 0           | 0        |
| Gibson      | 0           | 1        | 0         | 6           | 0        |
| Greene      | 0           | 0        | 0         | 0           | 0        |
| Harrison    | 0           | 0        | 1         | 0           | 0        |
| Jay         | 0           | 0        | 0         | 0           | 0        |
| Knox        | 0           | 0        | 2         | 1           | 0        |
| Lawrence    | 0           | 0        | 0         | 0           | 0        |
| Martin      | 0           | 0        | 0         | 0           | 0        |
| Miami       | 0           | 0        | 0         | 0           | 0        |
| Orange      | 0           | 0        | 0         | 0           | 0        |
| Owen        | 0           | 0        | 0         | 0           | 0        |
| Perry       | 0           | 0        | 0         | 0           | 0        |
| Pike        | 0           | 0        | 0         | 0           | 0        |
| Posey       | 1           | 0        | 2         | 0           | 0        |
| Rush        | 0           | 0        | 0         | 0           | 0        |
| Spencer     | 1           | 0        | 0         | 0           | 0        |
| Steuben     | 0           | 0        | 0         | 0           | 0        |
| Sullivan    | 1           | 0        | 2         | 1           | 0        |
| Vanderburgh | 0           | 0        | 1         | 1           | 0        |
| Vigo        | 1           | 0        | 0         | 0           | 0        |
| Wabash      | 0           | 0        | 0         | 0           | 0        |
| Warrick     | 0           | 0        | 0         | 0           | 0        |

## FINAL REPORT OF ACTIVITY BY TYPE FOR 1999

| <b>PERMITS</b>     | <b>Jan</b> | <b>Feb</b> | <b>Mar</b> | <b>Apr</b> | <b>May</b> | <b>Jun</b> | <b>Jul</b> | <b>Aug</b> | <b>Sep</b> | <b>Oct</b> | <b>Nov</b> | <b>Dec</b> | <b>YTD</b>  |
|--------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| Oil                | 3          | 5          | 5          | 4          | 3          | 4          | 7          | 2          | 13         | 11         | 6          | 5          | 68          |
| Gas                | 0          | 0          | 7          | 2          | 0          | 0          | 0          | 2          | 1          | 1          | 2          | 4          | 19          |
| Disposal           | 0          | 0          | 0          | 0          | 0          | 1          | 0          | 0          | 0          | 2          | 2          | 0          | 5           |
| Enh. Recovery      | 2          | 4          | 2          | 2          | 0          | 2          | 0          | 5          | 2          | 2          | 2          | 1          | 24          |
| Gas Storage        | 0          | 0          | 1          | 2          | 3          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 6           |
| Water Supply       | 0          | 0          | 1          | 0          | 0          | 0          | 0          | 0          | 1          | 1          | 0          | 0          | 3           |
| Geologic Test      | 0          | 1          | 0          | 0          | 0          | 2          | 1          | 1          | 2          | 1          | 2          | 0          | 10          |
| Test Hole          | 1          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 1           |
| Seismograph        | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0           |
| <b>Totals</b>      | <b>6</b>   | <b>10</b>  | <b>16</b>  | <b>10</b>  | <b>6</b>   | <b>9</b>   | <b>8</b>   | <b>10</b>  | <b>19</b>  | <b>18</b>  | <b>14</b>  | <b>10</b>  | <b>136</b>  |
|                    |            |            |            |            |            |            |            |            |            |            |            |            |             |
| <b>COMPLETIONS</b> | <b>Jan</b> | <b>Feb</b> | <b>Mar</b> | <b>Apr</b> | <b>May</b> | <b>Jun</b> | <b>Jul</b> | <b>Aug</b> | <b>Sep</b> | <b>Oct</b> | <b>Nov</b> | <b>Dec</b> | <b>YTD</b>  |
| Oil                | 1          | 2          | 7          | 2          | 1          | 0          | 0          | 0          | 3          | 2          | 3          | 3          | 24          |
| Gas                | 0          | 1          | 0          | 1          | 0          | 0          | 0          | 0          | 10         | 9          | 0          | 0          | 21          |
| Dry                | 0          | 0          | 1          | 0          | 0          | 0          | 2          | 1          | 0          | 1          | 2          | 1          | 8           |
| Disposal           | 0          | 0          | 2          | 0          | 0          | 1          | 0          | 0          | 0          | 1          | 0          | 0          | 4           |
| Enh. Recovery      | 0          | 1          | 0          | 0          | 0          | 3          | 3          | 5          | 1          | 3          | 1          | 0          | 17          |
| Gas Storage        | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 2          | 0          | 0          | 0          | 0          | 2           |
| Water Supply       | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 1          | 1          | 0          | 2           |
| Geologic Test      | 0          | 0          | 2          | 0          | 0          | 0          | 0          | 0          | 1          | 0          | 0          | 0          | 3           |
| Test Hole          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0           |
| Seismograph        | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0           |
| <b>Totals</b>      | <b>1</b>   | <b>4</b>   | <b>12</b>  | <b>3</b>   | <b>1</b>   | <b>4</b>   | <b>5</b>   | <b>8</b>   | <b>15</b>  | <b>17</b>  | <b>7</b>   | <b>4</b>   | <b>81</b>   |
|                    |            |            |            |            |            |            |            |            |            |            |            |            |             |
| <b>PLUGGINGS</b>   | <b>Jan</b> | <b>Feb</b> | <b>Mar</b> | <b>Apr</b> | <b>May</b> | <b>Jun</b> | <b>Jul</b> | <b>Aug</b> | <b>Sep</b> | <b>Oct</b> | <b>Nov</b> | <b>Dec</b> | <b>YTD</b>  |
| Oil                | 0          | 0          | 2          | 5          | 27         | 22         | 11         | 13         | 1          | 6          | 18         | 15         | 120         |
| Gas                | 0          | 0          | 1          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 2          | 0          | 3           |
| Dry                | 1          | 0          | 0          | 1          | 0          | 0          | 2          | 0          | 0          | 3          | 2          | 0          | 9           |
| Disposal           | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0           |
| Enh. Recovery      | 0          | 0          | 1          | 0          | 2          | 1          | 2          | 1          | 2          | 3          | 2          | 11         | 25          |
| Gas Storage        | 0          | 0          | 4          | 0          | 0          | 0          | 1          | 0          | 0          | 1          | 0          | 0          | 6           |
| Water Supply       | 0          | 0          | 0          | 0          | 1          | 0          | 0          | 0          | 0          | 0          | 1          | 0          | 2           |
| Geologic Test      | 0          | 0          | 0          | 0          | 1          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 1           |
| Test Hole          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0           |
| Seismograph        | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0           |
| <b>Totals</b>      | <b>1</b>   | <b>0</b>   | <b>8</b>   | <b>6</b>   | <b>31</b>  | <b>23</b>  | <b>16</b>  | <b>14</b>  | <b>3</b>   | <b>13</b>  | <b>25</b>  | <b>26</b>  | <b>166</b>  |
|                    |            |            |            |            |            |            |            |            |            |            |            |            |             |
| <b>PRODUCTION</b>  | <b>Jan</b> | <b>Feb</b> | <b>Mar</b> | <b>Apr</b> | <b>May</b> | <b>Jun</b> | <b>Jul</b> | <b>Aug</b> | <b>Sep</b> | <b>Oct</b> | <b>Nov</b> | <b>Dec</b> | <b>YTD</b>  |
| Oil (In 000 Bbl.)  | <b>161</b> | <b>146</b> | <b>174</b> | <b>166</b> | <b>154</b> | <b>173</b> | <b>164</b> | <b>176</b> | <b>167</b> | <b>133</b> | <b>178</b> | <b>172</b> | <b>1964</b> |
|                    |            |            |            |            |            |            |            |            |            |            |            |            |             |
| Gas (In MMCF)      | <b>76</b>  | <b>69</b>  | <b>78</b>  | <b>70</b>  | <b>82</b>  | <b>70</b>  | <b>66</b>  | <b>75</b>  | <b>59</b>  | <b>84</b>  | <b>78</b>  | <b>77</b>  | <b>884</b>  |

Production figures are reported to the Division by the Indiana Department of Revenue and reflect the most current information available. Adjustments may be made at any time for figures previously reported.

# ACTIVITY BY TYPE FOR 2000

| PERMITS           | Jan       | Feb      | Mar      | Apr      | May      | Jun      | Jul      | Aug      | Sep      | Oct      | Nov      | Dec      | YTD       |
|-------------------|-----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|
| Oil               | 4         |          |          |          |          |          |          |          |          |          |          |          | 4         |
| Gas               |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Disposal          |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Enh. Recovery     | 1         |          |          |          |          |          |          |          |          |          |          |          | 1         |
| Gas Storage       |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Water Supply      |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Geologic Test     | 3         |          |          |          |          |          |          |          |          |          |          |          | 3         |
| Test Hole         |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Seismograph       |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| <b>Totals</b>     | <b>8</b>  | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>8</b>  |
| COMPLETIONS       | Jan       | Feb      | Mar      | Apr      | May      | Jun      | Jul      | Aug      | Sep      | Oct      | Nov      | Dec      | YTD       |
| Oil               | 4         |          |          |          |          |          |          |          |          |          |          |          | 4         |
| Gas               | 5         |          |          |          |          |          |          |          |          |          |          |          | 5         |
| Dry               | 3         |          |          |          |          |          |          |          |          |          |          |          | 3         |
| Disposal          |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Enh. Recovery     | 2         |          |          |          |          |          |          |          |          |          |          |          | 2         |
| Gas Storage       |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Water Supply      |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Geologic Test     |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Test Hole         |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Seismograph       |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| <b>Totals</b>     | <b>14</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>14</b> |
| PLUGGINGS         | Jan       | Feb      | Mar      | Apr      | May      | Jun      | Jul      | Aug      | Sep      | Oct      | Nov      | Dec      | YTD       |
| Oil               | 1         |          |          |          |          |          |          |          |          |          |          |          | 1         |
| Gas               | 2         |          |          |          |          |          |          |          |          |          |          |          | 2         |
| Dry               |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Disposal          |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Enh. Recovery     |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Gas Storage       |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Water Supply      |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Geologic Test     |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Test Hole         |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| Seismograph       |           |          |          |          |          |          |          |          |          |          |          |          | 0         |
| <b>Totals</b>     | <b>3</b>  | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>3</b>  |
| PRODUCTION        | Jan       | Feb      | Mar      | Apr      | May      | Jun      | Jul      | Aug      | Sep      | Oct      | Nov      | Dec      | YTD       |
| Oil (In 000 Bbl.) | 135       |          |          |          |          |          |          |          |          |          |          |          | 135       |
| Gas (In MMCF)     | 64        |          |          |          |          |          |          |          |          |          |          |          | 64        |

Production figures are reported to the Division by the Indiana Department of Revenue and reflect the most current information available. Adjustments may be made at any time for figures previously reported.





## Permits Issued

From 1/1/00 To 1/31/00

John R. Basnett 215 SE 3RD SUITE 208 FAIRFIELD IL 62837- (618) 842-4040  
was issued a CON permit for EHR on 01/03/2000 The # A4 JESSE BLOOD ETAL permit number  
16791 is located in GIBSON county, Section 28 T 3 S , R 14 W 330 N Line 330 E Line  
NW SE NE at a surface elevation of 377 feet. The well is permitted to the AUX VASES formation in the  
GRIFFIN pool at an estimated depth of 2876 ft.

John R. Basnett 215 SE 3RD SUITE 208 FAIRFIELD IL 62837- (618) 842-4040  
was issued a NEW permit for GST on 01/25/2000 The # 1 BLOOD-STATE OF INDIANA permit number  
51644 is located in GIBSON county, Section 21 T 3 S , R 14 W 1500 N Line 920 E Line  
NW at a surface elevation of 375 feet. The well is permitted to the WARSAW formation in the  
GRIFFIN CON pool at an estimated depth of 3900 ft.

Mid Central Production Corporation 215 S. 11TH ST., ROOM 103 MT. VERNON IL 62864- (618) 244-7018  
was issued a OWW permit for OIL on 01/04/2000 The # 1 MUMFORD WATKINS permit number  
15195 is located in GIBSON county, Section 29 T 1 S , R 9 W 330 N Line 330 E Line  
NE NW SW at a surface elevation of 413 feet. The well is permitted to the BENOIST formation in the  
UNION BOWMAN CON pool at an estimated depth of 1570 ft.

Mid Central Production Corporation 215 S. 11TH ST., ROOM 103 MT. VERNON IL 62864- (618) 244-7018  
was issued a NEW permit for OIL on 01/04/2000 The # CU #8 WHEELER-WINTERS-WATKINS permit number  
51331 is located in GIBSON county, Section 29 T 1 S , R 9 W 220 N Line 1 W Line  
SW NE SW at a surface elevation of 418 feet. The well is permitted to the AUX VASES formation in the  
UNION BOWMAN CON pool at an estimated depth of 1700 ft.

Mid Central Production Corporation 215 S. 11TH ST., ROOM 103 MT. VERNON IL 62864- (618) 244-7018  
was issued a NEW permit for OIL on 01/04/2000 The # CU #7 WHEELER-WINTERS-WATKINS permit number  
51330 is located in GIBSON county, Section 29 T 1 S , R 9 W 60 S Line 1 W Line  
SE SW NW at a surface elevation of 413 feet. The well is permitted to the AUX VASES formation in the  
UNION BOWMAN CON pool at an estimated depth of 1700 ft.

Mid Central Production Corporation 215 S. 11TH ST., ROOM 103 MT. VERNON IL 62864- (618) 244-7018  
was issued a NEW permit for OIL on 01/25/2000 The # WI-3 WHEELER-WINTERS-WATKINS permit number  
51643 is located in GIBSON county, Section 29 T 1 S , R 9 W 180 N Line 200 W Line  
NW NE SW at a surface elevation of 429 feet. The well is permitted to the MCCLOSKEY formation in the  
UNION BOWMAN CON pool at an estimated depth of 1850 ft.

Rick Sumner Oil Properties, Inc 224 SOUTH WEST STREET OLNEY IL 62450- (618) 393-8811  
was issued a COL permit for GST on 01/05/2000 The # 1 NUGENT "A" permit number  
51594 is located in DAVIESS county, Section 16 T 5 N , R 6 W 380 S Line 330 W Line  
SW SW at a surface elevation of 494 feet. The well is permitted to the DEVONIAN formation in the  
ELNORA CENTRAL pool at an estimated depth of 2000 ft.

Jeff Thompson P O BOX 1027 MT. CARMEL IL 62863- (618) 263-4133  
was issued a NEW permit for GST on 01/25/2000 The # 5 HALTER permit number  
51645 is located in KNOX county, Section 19 T 2 N , R 10 W 1650 N Line 1984 W Line  
at a surface elevation of 405 feet. The well is permitted to the CYPRESS formation in the  
ST THOMAS pool at an estimated depth of 1640 ft.





**State Of Indiana**  
**Department of Natural Resources**  
Division Of Oil and Gas

Completion Reports Received or Released from Confidentiality

Mackey and Tanner Petroleum, Inc. P. O. BOX 5446 BLOOMINGTON IN 47407- has reported  
completion of the # CU 2 CASH-DODD permit number 51600. This GAS well, completed on 11/10/1999  
is located in Knox county, Section 10 T 5 N , R 10 W 330 feet from the S line and 330 feet from the E line,  
NE SE NW It was completed to a total depth of 843 feet within the following intervals: 822-843-PENN

Pioneer Oil Co., Inc. R 4, BOX 142 B LAWRENCEVILL IL 62439- has reported  
completion of the # 7 WALGROVE-STATE OF INDIANA permit number 51592. This OIL well, completed on 09/15/1999  
is located in Posey county, Section 14 T 4 S , R 14 W 1300 feet from the N line and 3980 feet from the E line,  
It was completed to a total depth of 2326 feet within the following intervals: 2302-2312-TAR SPRINGS

K. S. Oil Corporation 50 N. STIERLEY ROAD WADESVILLE IN 47638- has reported  
completion of the # 1 MORLOCK permit number 18574. This OIL well, completed on 12/23/1999  
is located in Posey county, Section 26 T 5 S , R 13 W 330 feet from the N line and 330 feet from the E line,  
NE NE SE It was completed to a total depth of 1286 feet within the following intervals: 1274-1286 Mansfield

Jet/LeVanway Exploration Co. L.L.C. 215 BRIDGE ST. CHARLEVOIX MI 49720- has reported  
completion of the # C1-06 GARY JACOBI permit number 50610. This GAS well, completed on 12/12/1997  
is located in Floyd county, Section 6 T 2 S , R 5 E 457 feet from the N line and 402 feet from the W line,  
NW NW SW It was completed to a total depth of 1100 feet within the following intervals: 598-701-NEW ALBANY

V. T. Drilling Company 3119 EAST POWELL AVENU EVANSVILLE IN 47714- has reported  
completion of the # 21 PUTNAM permit number 40976. This EHR well, completed on 12/23/1999  
is located in Gibson county, Section 26 T 1 S , R 12 W 330 feet from the N line and 330 feet from the W line,  
NW SE It was completed to a total depth of 2340 feet within the following intervals: 1968-1982 U. Cypress

V. T. Drilling Company 3119 EAST POWELL AVENU EVANSVILLE IN 47714- has reported  
completion of the # 17 PUTNAM permit number 39727. This EHR well, completed on 12/20/1999  
is located in Gibson county, Section 26 T 1 S , R 12 W 330 feet from the S line and 330 feet from the E line,  
NE SW It was completed to a total depth of 2310 feet within the following intervals: 1978-1987 U. Cypress

Jet/LeVanway Exploration Co. L.L.C. 215 BRIDGE ST. CHARLEVOIX MI 49720- has reported  
completion of the # A3-14 PEARL PELLMAN MC COLLUM permit number 50611. This GAS well, completed on 11/21/1997  
is located in Harrison county, Section 14 T 2 S , R 4 E 398 feet from the N line and 72 feet from the E line,  
NE NW NE It was completed to a total depth of 950 feet within the following intervals: 653-760 NEW ALBANY

Jeff Thompson P O BOX 1027 MT. CARMEL IL 62863- has reported  
completion of the # 1 FRED HALTER permit number 50823. This OIL well, completed on 01/20/2000  
is located in KNOX county, Section 19 T 2 N , R 10 W 1650 feet from the N line and 1884 feet from the W line,  
NW It was completed to a total depth of 2555 feet within the following intervals: 1420-1430-TAR SPRINGS

K. S. Oil Corporation                      50 N. STIERLEY ROAD                      WADESVILLE      IN   47638-                      has reported  
completion of the #   1                      ROBERT MILLER                      permit number   50667. This   DRY   well, completed on   11/09/1999  
is located in   Posey   county, Section 17      T   7   S   , R   12   W      330 feet from the   S   line and      330 feet from the   W   line,  
SW   SW   NE      It was completed to a total depth of      700 feet within the following intervals:

Foertsch Construction Co., Inc.                      P.O. BOX 16                      LAMAR                      IN   47550-                      has reported  
completion of the #   1                      FOERTSCH CONSTR. CO.                      permit number   51450. This   DRY   well, completed on   06/18/1999  
is located in   Spencer   county, Section 20      T   6   S   , R   4   W      330 feet from the   N   line and      330 feet from the   W   line,  
NW   NE   NE      It was completed to a total depth of      7100 feet within the following intervals:

Robinson Engineering                      1410 N.CULLEN AVE.,PO BO   EVANSVILLE      IN   47716-                      has reported  
completion of the #   1                      VAUGHT                      permit number   51556. This   GAS   well, completed on   01/12/1999  
is located in   Sullivan   county, Section 10      T   7   N   , R   9   W      330 feet from the   N   line and      560 feet from the   W   line,  
SW   NW   NE      It was completed to a total depth of      217 feet within the following intervals:   161-165-COAL 5 & 5B  
212-216-COAL 5 & 5B

Team Energy, L.L.C.                      R. #1, BOX 197                      BRIDGEPORT      IL   62417-                      has reported  
completion of the #   5                      LAYER COMM                      permit number   51467. This   OIL   well, completed on   01/20/1999  
is located in   Posey   county, Section 31      T   6   S   , R   12   W      600 feet from the   S   line and      1850 feet from the   W   line,  
SW      It was completed to a total depth of      2438 feet within the following intervals:   2428-2438 CYPRESS

Team Energy, L.L.C.                      R. #1, BOX 197                      BRIDGEPORT      IL   62417-                      has reported  
completion of the #   1                      R. RIDGE                      permit number   51549. This   DRY   well, completed on   01/08/1999  
is located in   Sullivan   county, Section 19      T   7   N   , R   8   W      990 feet from the   S   line and      330 feet from the   W   line,  
SW   SW      It was completed to a total depth of      2632 feet within the following intervals:



## Wells Plugged by Date

From 1/1/00 To 1/31/00

| Permit | Operator Name                   | Well Number and Name   | Type | TWP  | RGE  | Section | Plugged    |
|--------|---------------------------------|------------------------|------|------|------|---------|------------|
| 47761  | Pinnacle Oil and Gas, Inc.      | 1-P ARMIN AND MARGARET | GAS  | 1 S  | 4 W  | 1       | 01/11/2000 |
| 17314  | Petco Petroleum Corporation     | 6 EDWARD WILEY         | OIL  | 5 S  | 14 W | 36      | 01/12/2000 |
| 51545  | Rick Sumner Oil Properties, Inc | 1 DIETZ                | GAS  | 10 N | 7 W  | 16      | 01/19/2000 |